

 <div style="text-align: center;"> <b>Financial Assistance Award</b>  <b>DENALI COMMISSION</b>  <b>510 L Street, Suite 410</b>  <b>Anchorage, Alaska 99501</b>  <b>(907) 271-1414 (phone)</b>  <b>(907) 271-1415 (fax)</b>  <b>www.denali.gov</b> </div>		<b>Award Number</b>	01172-00																																																																	
		<b>Award Title</b>	Chevak Wind Completion																																																																	
		<b>Performance Period</b>	September 1, 2009 through December 31, 2010																																																																	
<b>Authority</b> 112 Stat 1854		<b>CFDA Number</b> 90.100		<b>Recipient Organization &amp; Address</b> Alaska Village Electric Cooperative 4831 Eagle St Anchorage, AK 99503-7431  <b>Phone:</b> (907) 565-5358 <b>Recipient DUNS #</b> 044597615 <b>TIN #</b> 920035763																																																																
<b>Denali Commission Finance Officer Certification</b>		Jennifer Price 09/10/2009																																																																		
<b>Cost Share Distribution Table</b> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Accounting Code</th> <th colspan="2">New Funding</th> <th colspan="2">Prior Period Funding</th> <th rowspan="2">Total</th> </tr> <tr> <th>Denali Commission</th> <th>Other Contributors</th> <th>Denali Commission</th> <th>Other Contributors</th> </tr> </thead> <tbody> <tr> <td>95670000AL</td> <td style="text-align: right;">\$612,292.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;"><b>\$612,292.00</b></td> </tr> <tr> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td>AVEC</td> <td></td> <td style="text-align: right;">\$30,756.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td style="text-align: right;"><b>\$30,756.00</b></td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">\$0.00</td> <td></td> <td style="text-align: right;">\$0.00</td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> <tr> <td><b>Total</b></td> <td style="text-align: right;"><b>\$612,292.00</b></td> <td style="text-align: right;"><b>\$30,756.00</b></td> <td style="text-align: right;"><b>\$0.00</b></td> <td style="text-align: right;"><b>\$0.00</b></td> <td style="text-align: right;"><b>\$643,048.00</b></td> </tr> </tbody> </table>					Accounting Code	New Funding		Prior Period Funding		Total	Denali Commission	Other Contributors	Denali Commission	Other Contributors	95670000AL	\$612,292.00		\$0.00		<b>\$612,292.00</b>		\$0.00		\$0.00		<b>\$0.00</b>		\$0.00		\$0.00		<b>\$0.00</b>		\$0.00		\$0.00		<b>\$0.00</b>	AVEC		\$30,756.00		\$0.00	<b>\$30,756.00</b>			\$0.00		\$0.00	<b>\$0.00</b>			\$0.00		\$0.00	<b>\$0.00</b>			\$0.00		\$0.00	<b>\$0.00</b>	<b>Total</b>	<b>\$612,292.00</b>	<b>\$30,756.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$643,048.00</b>
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<b>Signature of Authorized Official - Denali Commission</b>  Electronically Signed		<b>Typed Name and Title</b> George Cannelos Federal Co-Chair		<b>Date</b>  09/04/2009																																																																

# AWARD ATTACHMENTS

Alaska Village Electric Cooperative

01172-00

1. Award Conditions

***Award Conditions to the Financial Assistance Award  
Between the Denali Commission and Alaska Village Electric Cooperative  
For Chevak Wind Completion  
Award No. 01172  
September 2009***

***1. Scope of Work***

This award of \$612,292 will provide construction completion funding for four (4) new wind turbines in Chevak, Alaska. Alaska Village Electric Cooperative (AVEC) is providing match funding to this award in the amount of \$30,756. The design and initial construction funding was previously provided under project number 29E with \$591,232 from the Denali Commission and \$2,880,746 from other funding sources. The project overage funded by this award was reported to Denali Commissioners at the June 2009 Quarterly meeting.

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All Commission funding is intended for use for the scope of work identified in the Award document only. Any balance of funds remaining after the full scope of work has been completed will be returned to the Denali Commission.

***2. Milestones***

The following milestones are identified as the major steps to be completed as part of the project. "Planned" dates for the first milestone are included here. As part of each progress report, recipients shall update the progress toward meeting these milestones (see section 7, Reporting).

Milestone	Planned		Actual		Units	Total Cost At Completion
	Start Date	End Date	Start Date	End Date		
Construction	09/01/2009	09/30/2010			0	\$0.00
Project Close-out	10/01/2010	12/31/2010			0	\$0.00

### ***3. Award Performance Period***

The Award performance period is September 1, 2009 through December 31, 2010. This is the period during which Award recipients can incur obligations or costs against this Award.

### ***4. Direct and Indirect Costs***

The cost principles of OMB Circular A-122 are applicable to this Award. Indirect costs are not allowable for financial assistance under this agreement. However, indirect costs may be recognized for purposes of quantifying AVEC's financial contribution. Please refer to the cost principles regulations for specific details on other allowable charges under this Award.

### ***5. Budget and Program Revisions***

The Administrative Circular, 2 CFR Part 215 (formerly OMB A-110), applies to this Award. Please refer to the Administrative Circular for specific details on revisions to this Award. The Administrative Circular requires that AVEC will inform the Commission in writing (e-mail, letter, or report) at the earliest possible date of any unanticipated project cost overrun, project schedule delays, or changes in the project scope or changed site conditions.

### ***6. Payments***

Payments under this Award will be made by electronic transfer in response to a "Request for Advance or Reimbursement", Standard Form 270 (SF-270) submitted by AVEC. Requests for reimbursements may be made as needed or at the end of each quarter but should be submitted no later than 30 days after the federal quarter. The SF-270 must be submitted to the Denali Commission via fax, e-mail ([finance@denali.gov](mailto:finance@denali.gov)) or mail in order for payment to be processed. The form is available on the OMB website: [http://www.whitehouse.gov/OMB/grants/grants\\_forms.html](http://www.whitehouse.gov/OMB/grants/grants_forms.html). Payments shall be made in accordance with 2 CFR Part 215. Please contact the Denali Commission's Finance Specialist at (907) 271-1414 for further information about submitting this form. **No interest will be accrued on these funds.**

### ***7. Reporting***

Two forms of project reporting are required under this Award, listed below. AVEC shall submit reports using the Denali Commission's on-line Project Database System, available

at [www.denali.gov](http://www.denali.gov). If there are technical limitations which may prevent the recipient from meeting this requirement, please contact the Program Manager listed in this agreement.

- a. **Progress Reports** shall be submitted on a quarterly basis. The first reporting period is September 1, 2009 to September 30, 2009 and quarterly thereafter. Reports are due within 30 days of the end of the reporting period. Progress reports shall include the following:
  - i. Total project funding, including both Denali Commission funding and other project funding sources.
  - ii. The total project expenditures for the project as of the end of the reporting period, including both Denali Commission and Other funding sources.
  - iii. Updated schedule and milestone information as identified in the Scope of Work
  - iv. Narrative summary of the project status and accomplishments to date, and address the following questions: is the project on schedule, is the project on budget, and what actions are planned to address any project problems.
  - v. Photographic documentation of project progress shall be provided with the progress reports for active construction projects. The photo documentation shall include a minimum of three, dated photos per reporting period such that a complete record of the construction is maintained over time, from “before,” showing the situation before the start of construction, to “during” showing work proceeding on the project, and “after” to show the finished project. Photos shall be provided in a digital format as part of the on-line report. A short description of the activity and names of those in the photos shall also be provided.
- b. **Federal Single Audits** shall be submitted annually, when required. In accordance with OMB Circular A-133, which requires [subpart 200] “Non-Federal entities that expend \$500,000 or more in a year in Federal awards shall have a single or program-specific audit conducted for that year in accordance with the provisions of this part [subpart 205]. The determination of when an award is expended should be based on when the activity related to the award occurs.”

Recipients shall also submit single audits to the Federal Clearinghouse as designated by OMB. Information can be found on the following web-site:

<http://harvester.census.gov/sac/>

## **8. *Project/Award Close-Out***

The project close-out report shall be completed within 90 days of the end of the Award performance period or within 90 days of the completion of the project, whichever is

earlier. Recipients must also draw down any remaining funds for expenditures incurred under this award during this 90-day period.

The project close-out report shall be submitted on-line through the Denali Commission's on-line Project Database System, available at [www.denali.gov](http://www.denali.gov). The project close out will require the recipient to submit the following information:

- a. Final data for each item listed in paragraph 7(a) "Progress Reports"
- b. Final project expenditures itemized by the following categories: planning & design; materials & equipment; freight; labor; project administration/overhead and other expenses.
- c. Acknowledgement of support: For all construction projects, the Award recipient shall display a sign that acknowledges the Government's support for the project(s) developed under this Award. The Commission will provide an appropriate sign. The Award recipient must request an indoor and/or an outdoor sign from the Commission office. Pickup or delivery of the sign can be arranged at that time.

## ***9. Public Policy Laws and Assurances***

Award Recipients are required to comply with the public policy laws and assurances on SF 424d. Some of the laws are highlighted below for your reference.

No portion of this award may be used for lobbying or propaganda purposes as prohibited by 18 U.S.C. Section 1913 or Section 607(a) of Public Law 96-74.

Project level environmental reviews in accordance with the National Environmental Policy Act (NEPA) and the National Historic Preservation Act (NHPA) are required for each project undertaken with Denali Commission funds.

## ***10. Non-Compliance with Award Conditions***

Recipients not in compliance with the terms and conditions of this Financial Assistance Award will be notified by the Denali Commission. The Denali Commission will work with the recipient to identify the steps necessary to bring them back into compliance, and will establish an appropriate time frame for the corrections to be made. If the corrections have not been made by the deadline, the Denali Commission reserves the right to either suspend or unilaterally terminate the Financial Assistance Award for non-performance.

***11. Program Manager, Financial Manager & Other Contact Information***

<b>Denali Commission</b>	<b>Alaska Village Electric Cooperative</b>
Denali Daniels Program Manager 510 L Street, Suite 410 Anchorage, AK 99501 Phone: 907-271-1189 Fax: 907-271-1415 E-mail: <a href="mailto:ddaniels@denali.gov">ddaniels@denali.gov</a>	Meera Kohler Project Manager 4831 Eagle Street Anchorage, AK 99503 Phone : 907-561-1818 Fax : 907-562-4086 E-mail: <a href="mailto:mkohler@avec.org">mkohler@avec.org</a>
Mariah McNair Grants Administrator 510 L Street, Suite 410 Anchorage, AK 99501 Phone: 907-271-2367 Fax: 907-271-1415 E-mail: <a href="mailto:mmcnair@denali.gov">mmcnair@denali.gov</a>	Meera Kohler Financial Manager 4831 Eagle Street Anchorage, AK 99503 Phone : 907-561-1818 Fax : 907-562-4086 E-mail: <a href="mailto:mkohler@avec.org">mkohler@avec.org</a>

***12. Other Project Specific Paragraphs***

The 2008-2009 Denali Commission-AVEC Memorandum of Agreement requires that AVEC participate in Commission committees and workgroups as available, as well as to participate in biannual meetings to share lessons learned and best practices. Another biannual meeting focus is reporting on the measureable improvements brought about as a result of the Commission's Energy Program and development of program evaluation metrics.

To the maximum extent practicable, considering applicable laws, Funding Recipients shall accomplish the project contemplated by the Award using local Alaska firms and labor.